

UTAH OIL AND GAS CONSERVATION COMMISSION

C

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED OIL SUB. REPORT/abd.

* Location Abandoned- Well never drilled 3-22-83

DATE FILED 1-20-82

LAND: FEE & PATENTED STATE LEASE NO. ML-3175

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 1-27-82

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR.

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 3-22-83

FIELD: WILDCAT 3/86 Undesignated

UNIT:

COUNTY: UINTAH

WELL NO. WALKER HOLLOW #69

API NO. 43-047-31171

LOCATION 1965 FT. FROM (N) (S) LINE. 1980

FT. FROM (X) (W) LINE.

NE SW

1/4 - 1/4 SEC.

2

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

7S

23E

2

EXXON CORPORATION

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GASML-3175
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Exxon Corporation

3. Address of Operator

P. O. Box 1600, Midland, TX 79702

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FWL and 1965' FSL of Section (irregular section)

At proposed prod. zone

NE SW

14. Distance in miles and direction from nearest town or post office*

30 miles SE from Vernal

15. Distance from proposed*
location to nearestproperty or lease line, ft.
(Also to nearest drig. line, if any)

645' to unit line 3224.20

16. No. of acres in lease

17. No. of acres assigned
to this well

--

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1770' to Utah State #1

6100'

Green
River

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5319' Ungraded GR

22. Approx. date work will start*

April 1, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	400'	300 cu. ft.
8 3/4"	7"	20, 23#	6100'	675 cu. ft.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 1/27/82
BY: CB Knight

RECEIVED

JAN 25 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Melva Knipling

Title

Unit Head

Date 21 January 1982

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

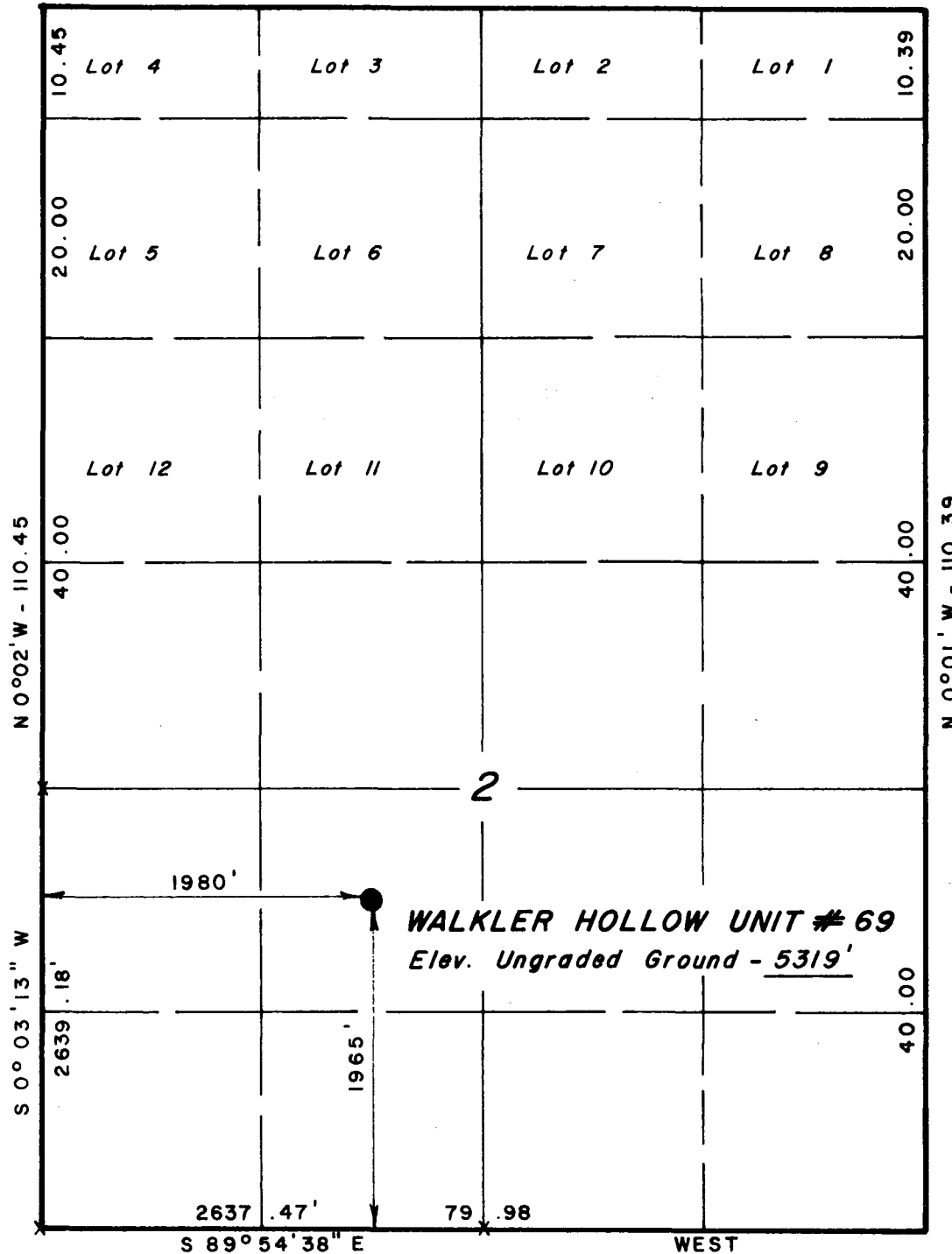
Title

Date

Conditions of approval, if any:

T 7 S, R 23 E, S.L.B.&M.

WEST



PROJECT

EXXON COMPANY U.S.A.

Well location, W.H.U. # 69,
located as shown in NE 1/4 SW 1/4,
Section 2, T 7 S, R 23 E, S.L.B.&M.
Uintah County, Utah.

X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Robert J. Marshall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/24/84
PARTY	DA, JK, KR JH	REFERENCES	GLO PLAT
WEATHER	FAIR	FILE	EXXON

Walker Hollow Unit No. 69
Section 2, T7S, R23E
Uintah County, Utah

1. The geologic name of the surface formation: Tertiary

2. The estimated tops of important geological markers:

Green River	2950'
Green River "D" Zone, Upper 4-A	4480'
Green River "D" Zone, Lower	5480'

3. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered:

Fresh Water	Surface to 300'
Oil and Gas	4840' to TD

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0 - 400'	9-5/8"	36#/K-55	New or Used
Production	0 - 6100'	7"	20#&23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:

- Wellhead Equipment - Threaded type 2000 psi WP.
- Blowout Preventers - Refer to attached drawing and list of equipment titled "Type II-C" for description of BOP stack and choke manifold.
- BOP Control Unit - Unit will be hydraulically operated and have at least three (3) control stations.
- Testing - When installed on the 9-5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blow-out preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800-TD	8.5 - 9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits. Weighting material should not be needed.

Walker Hollow Unit No. 69
Section 2, T7S, R23E
Uintah County, Utah
Page 2

7. Auxiliary Control Equipment:

- a. Kelly Cocks: Upper and lower installed on kelly.
- b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c. Trip tank to insure that hole is full and takes proper amount of fluid on trips, will be used during drilling of production hole.

8. Testing, Logging, and Completion Programs:

- a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.

- b. Completion - Formation: Green River "D"

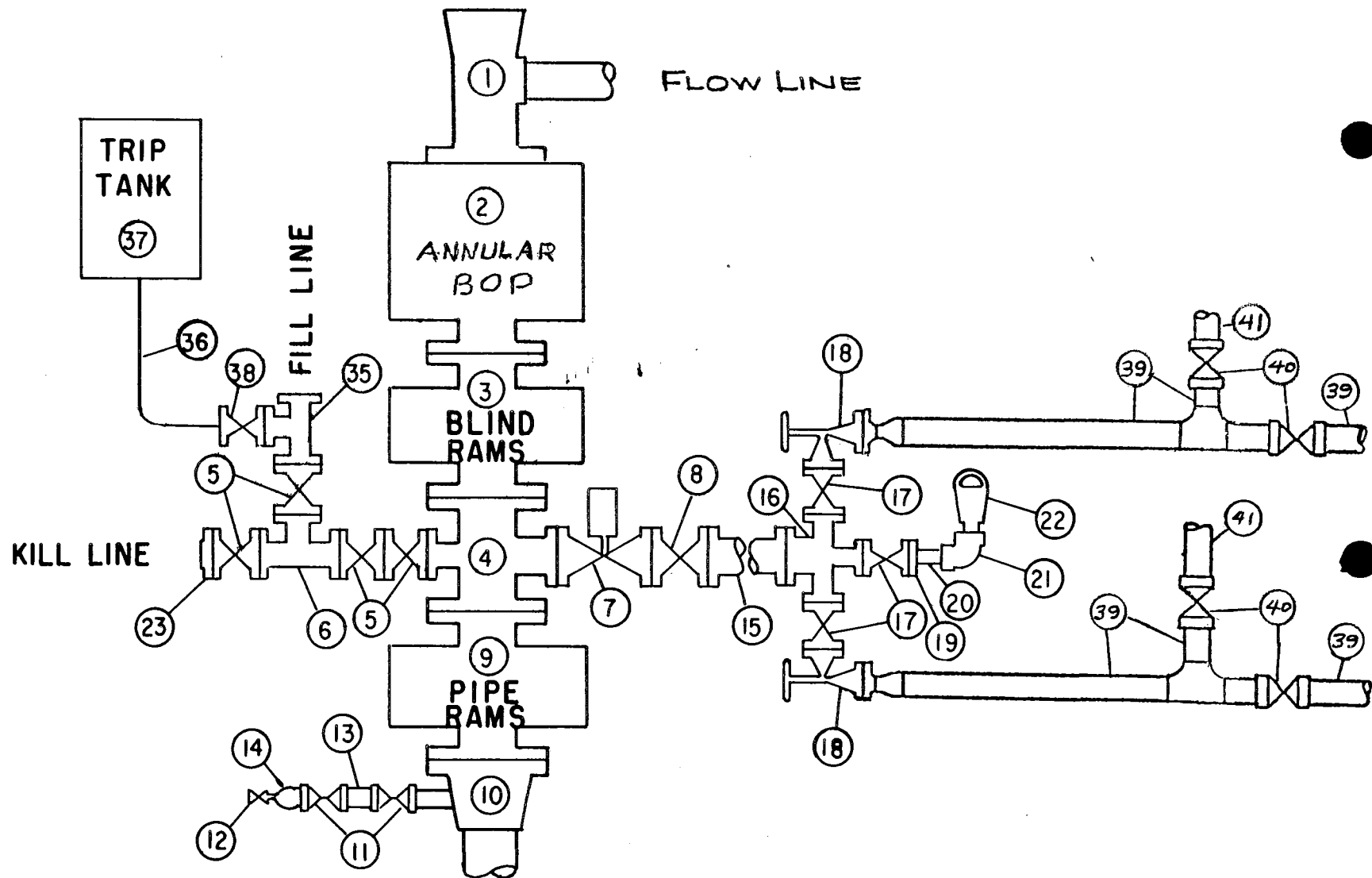
Proposed Completion Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.

- c. Production Method: Rod pump through 2-7/8" tubing.

9. No abnormal pressure or hydrogen sulfide hazards are anticipated.
10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about April 1, 1982 and be finished by May 20, 1982.

RAS/jc

MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C



9/15/73

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

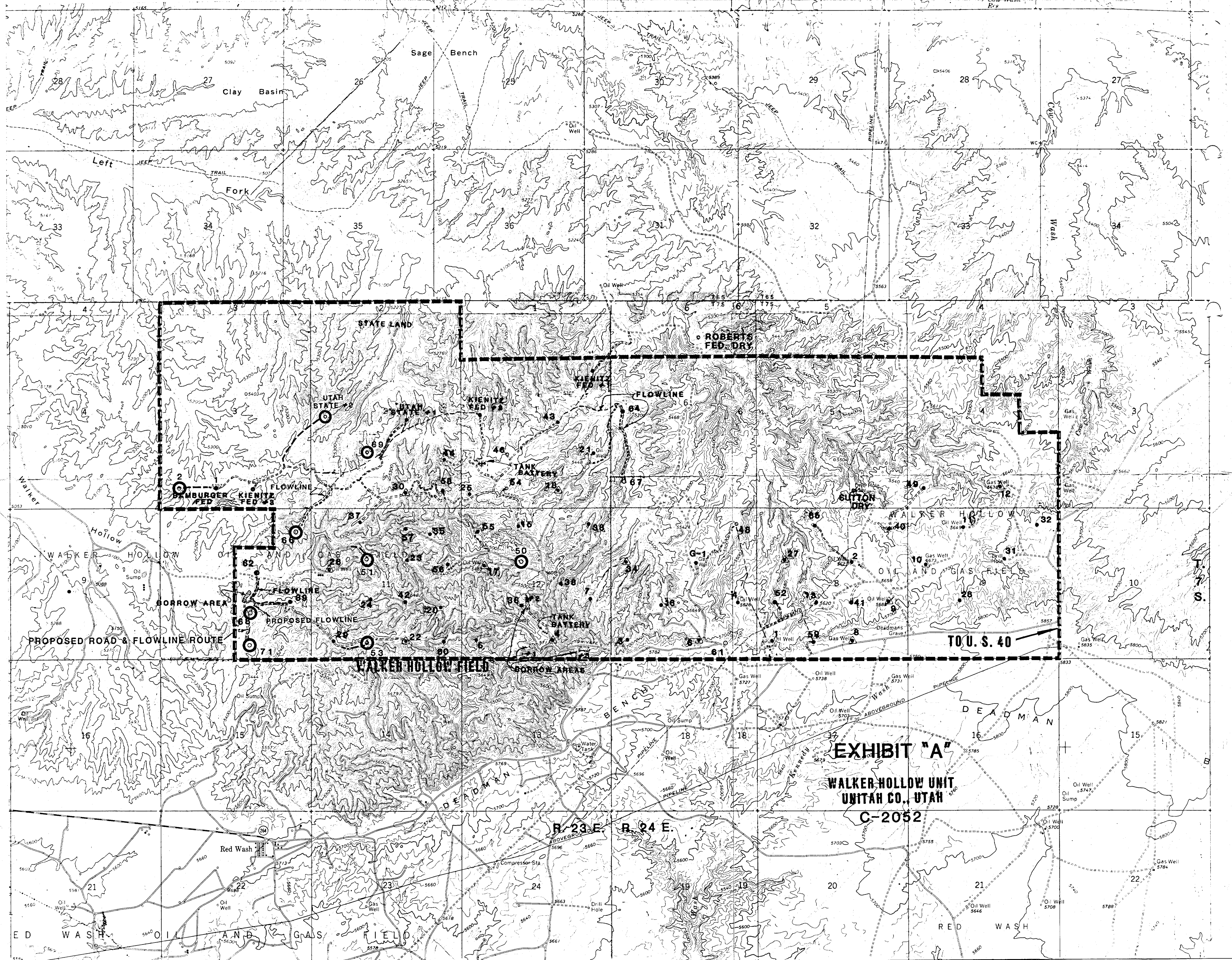
TYPE II-C

All equipment should be at least 2000 psi psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.



**** FILE NOTATIONS ****

DATE: 1-26-82

OPERATOR: Eaton Corporation

WELL NO: Walker Hollow 69

Location: Sec. 2 T. 7S R. 23E County: Wintab

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-31171

CHECKED BY:

Petroleum Engineer: _____

Director: VW

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

January 29, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

RE: Well No. Walker Hollow Unit 69
Sec. 2, T. 7S, R. 23E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31171.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: State Lands



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

Well No. Roosevelt Unit # 5
Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

Well No. Walker Hollow # 69
Sec. 2, T. 7S, R. 23E.
Uintah County, Utah

Well No. Walker Hollow # 70
Sec. 3, T. 7S, R. 23E.
Uintah County, Utah

Well No. Walker Hollow # 68
Sec. 10, T. 7S, R. 23E.
Uintah County, Utah

Well No. Walker Hollow # 71
Sec. 10, T. 7S, R. 23E.
Uintah County, Utah

Well No. Walker Hollow # 67
Sec. 6, T. 7S, R. 24E.
Uintah County, Utah

Well No. Walker Hollow # 61
Sec. 7, T. 7S, R. 24E.
Uintah County, Utah

Well No. Bottom Canyon # 3
Sec. 32, T. 14S, R. 22E.
Uintah County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771
March 22, 1983

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702
Att: C. Harper

Re: See attached list of wells

Dear Ms. Harper:

We appreciated your letter explaining drilling plans for the attached list of wells. By this letter, approval to drill the listed wells is rescinded without prejudice.

Should you choose to drill these wells in the future, please re-apply for permit.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout
Administrative Assistant

NCS/cf
cc: Minerals Management Survey

Well No. Roosevelt Unit # 5
Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

Well has not been approved
by BLM. Should be drilled in 83.
No plans to drill in 83.

Well No. Walker Hollow # 69
Sec. 2, T. 7S, R. 23E.
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 70
Sec. 3, T. 7S, R. 23E.
Uintah County, Utah

Well No. Walker Hollow # 68
Sec. 10, T. 7S, R. 23E.
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 71
Sec. 10, T. 7S, R. 23E.
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 67
Sec. 6, T. 7S, R. 24E.
Uintah County, Utah

Will not be drilled in 83.

Well No. Walker Hollow # 61
Sec. 7, T. 7S, R. 24E.
Uintah County, Utah

No plans to drill in 83.

Well No. Bottom Canyon # 3
Sec. 32, T. 14S, R. 22E.
Uintah County, Utah

Cancelled; will not be
drilled.

C. Harper
3-15-83

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

April 4, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Rescind Applications for Permit to
Drill
Wells No. 67, 68, 69 and 70
Sections 2, 3, 6, and 10
Township 7 South
Ranges 23 and 24 East
Lease Salt Lake 066357 and 066313
Lease U-02651-C
Walker Hollow Unit
Uintah County, Utah

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved May 12, 1982, January 25, 1982, and June 30, 1982 respectively. We are rescinding the approval of the referenced applications per your request. If you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of the wells will be rehabilitated. Schedules for the rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,
(ORIG. SGD.) W. P. MARTENS
Drilling Unit Supervisor

E. W. Gynn
District Oil and Gas Supervisor

bcc: SMA
State O&G
State BLM
Vernal
Well File
APD Control

WPM/kr